

Marcellus Shale Fee/Tax Proposal Estimated Revenue (\$ in millions)

Sponsor	Bill	Summary of Tax/Fee Structure	Year 1	Year 2	Year 3	Year 4	Estimated Effective Rate
Vitali	HB 33 Severance Tax	5% of gas value plus 4.6 cents per unit	\$ 296.2	\$ 383.6	\$ 467.6	\$ 569.8	5.9%
George	HB 833 Severance Tax	30 cents per unit plus price adjustment (based on 5% Henry Hub calculation)	\$ 268.9	\$ 335.6	\$ 397.5	\$ 465.1	5.5%
Scarnati	SB 1100 PN 1777	Year 1: \$50,000 per well Year 2: \$40,000 per well Year 3: \$30,000 per well Year 4-10: \$20,000 per well Year 11-20: \$10,000 per well	\$ 186.6	\$ 219.6	\$ 249.6	\$ 279.6	2.3%
Ellis	HB 1950 PN 2777	Year 1: \$40,000 per well Year 2: \$30,000 per well Year 3: \$20,000 per well Year 4-10: \$10,000 per well	\$ 136.8	\$ 154.8	\$ 169.8	\$ 184.8	1.0%
Conference Committee	HB 1950	Year 1: \$40,000-\$60,000 per well Year 2: \$30,000-\$55,000 per well Year 3: \$25,000-\$50,000 per well Years 4-10: \$10,000-\$20,000 per well Years 11-15: \$5,000-\$10,000 per well	\$ 178.2	\$ 211.0	\$ 252.9	\$ 301.8	1.4% -2.5%